



TELANGANA ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

ORDER ON

Revised ARR for FY 2025-26

FOR

**Telangana Power Generation Corporation Limited
(TGGenco)**

29.04.2025

TABLE OF CONTENTS

CHAPTER-1 INTRODUCTION.....	3
1.1 BACKGROUND	3
1.2 TGGENCO	3
1.3 REGULATION No. 1 OF 2014	4
1.4 REGULATION No. 1 OF 2019	4
1.5 EARLIER ARR & FPT FILINGS AND ORDERS OF THE COMMISSION	4
1.6 REGULATION No. 02 OF 2023	5
1.7 APPROVAL OF BUSINESS PLAN AND CAPITAL INVESTMENT PLAN FOR MYT 5TH CONTROL PERIOD FOR FY 2024-25 TO FY 2028-29.....	5
1.8 APPROVAL OF TRUE UP FOR FY 2022-23 AND MYT FOR FY 2024-25 TO FY 2028-29.	5
1.9 TIMELINES FOR FILING OF ANNUAL TARIFF BY GENERATING ENTITY AS PER REGULATION No.2 OF 2023	6
1.10 STATUTORY AND REGULATORY PROVISIONS	6
1.11 PRESENT PETITIONS.....	6
1.12 ADMISSION OF PETITIONS	6
1.13 DELAY CONDONATION APPLICATIONS.....	7
1.14 DATA GAPS	8
1.15 PUBLIC NOTICE	8
1.16 RESPONSE TO PUBLIC NOTICE	9
1.17 STATE ADVISORY COMMITTEE MEETING.....	9
1.18 PUBLIC HEARING	9
CHAPTER-2 SUMMARY OF FILINGS.....	10
2.1 PETITIONER'S SUBMISSIONS.....	10
2.2 TRUE-UP FOR THE FY 2023-24	10
2.3 ANNUAL PETITION FOR REVISED TARIFF OF FY 2025-26	10
2.4 ENERGY CHARGES FOR THE PERIOD FY 2025-26	11
2.5 INPUT PRICE FOR COAL FROM INTEGRATED MINE FOR FY 2025-26	11
CHAPTER-3 ISSUES RAISED BY STAKEHOLDERS, RESPONSES OF PETITIONER AND COMMISSION'S ANALYSIS AND FINDINGS	12
CHAPTER-4 ANALYSIS AND CONCLUSION ON REVISED ARR FOR FY 2025-26.....	19
DIRECTIVES.....	21
PUBLIC NOTICE	22
LIST OF STAKEHOLDERS WHO SUBMITTED WRITTEN OBJECTIONS/SUGGESTIONS	25
LIST OF STAKEHOLDERS WHO PARTICIPATED IN PUBLIC HEARING	25

List of Tables

Table 2.1: Fixed Charges claimed for FY 2025-26	10
Table 2.2: ECR Projected for FY 2025-26	11
Table 3: Station-wise AFC Approved for FY 2025-26 (Rs Cr)	19
Table 4: Station-wise Energy Charges Approved for FY 2025-26 (Rs Cr).....	20





TELANGANA ELECTRICITY REGULATORY COMMISSION

'Vidyut Niyantran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

Dated 29.04.2025

Present Dr. Justice Devaraju Nagarjun, Chairman

O.P.No.25 of 2025 & I.A. No 09 of 2025,
Telangana Power Generation Corporation Limited

Between:

Telangana Power Generation Corporation Limited ...

Applicant

AND

1. Southern Power Distribution Company of Telangana Limited,
Corporate Office, 6-1-50, Mint Compound, Hyderabad 500 004.
2. Northern Power Distribution Company of Telangana Limited H.No.2-5-31/2,
Corporate Office, Vidyut Bhavan, Nakkalagutta, Hanumakonda, Warangal 506
001.
3. ESCOMs of Karnataka State –
BESCOM, Bangalore Electricity Supply Company Limited, KR Circle, Bangalore
560 001;
MESCOM, Mangalore Electricity Supply Company Limited, Paradigm Plaza,
AB Shetty circle, Mangalore 575 004;
CESC, Chamundeshwari Electricity Supply Company Limited, Hinkal, Mysore 570
017;
HESCOM, Hubli Electricity Supply Company Limited, Hubli 580 025;
GESCOM, Gulbarga Electricity Supply Company Limited, Kalaburagi 585 102; ...

Respondents

Telangana Power Generation Corporation Limited (hereinafter referred as “TGGENCO” or “Applicant” or “Petitioner”) filed a Petition on 24.02.2025 under Section 62 of the Electricity Act, 2003 and under the provisions of the “Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation, 2023” Regulation No.2 of 2023 for approval of Annual Tariff for FY 2025-26 and under the provisions of Telangana Electricity Regulatory Commission(Multi Year Tariff) Regulation No. 2 of 2023 for Annual Tariff Petition for FY 2025-26. The Petition is admitted by the Commission and assigned O.P. No. 25 of 2025 and IA No. 09 of 2025.

The Commission, in exercise of its powers under the Electricity Act, 2003, Regulation No. 2 of 2023 and after considering Petitioner's submissions, additional submissions, suggestions and objections of the other stakeholders, responses of Petitioner on issues that are raised during the Public Hearing and all other relevant material, passed the following:



ORDER
CHAPTER-1
INTRODUCTION

1.1 Background

The Commission

1.1.1 Telangana Electricity Regulatory Commission was constituted by the Government of Telangana (GoT) in terms of the provisions of Schedule XII(C)(3) of the A.P. Reorganisation Act of 2014, read with Section 82(1) of the Electricity Act, 2003 vide G.O.Ms.No.3, (Energy) (Budget) Department, dated 26.07.2014. The Government of Telangana issued G.O.Ms.No.12, Energy (HR. A1) Department, dated 31.05.2024 for change of nomenclature and amended the expression and abbreviation as 'Telangana Electricity Regulatory Commission (TGERC)', which is now adopted.

1.1.2 This Commission having been established u/s 82(1) of the Act, 2003 is required to exercise the powers and functions vested in it in terms of Section 86(1)(a) and Section 62(1) of the Act, 2003 to determine the tariff for supply of electricity by a generating company to distribution licensees.

1.2 TGGenco

1.2.1 Consequent upon formation of the state of Telangana and its coming into being with effect from 02.06.2014, the Telangana Power Generation Corporation Limited was established as a Company registered under Company Act 2013 on dated 19.05.2014 upon coming into force of the Andhra Pradesh Reorganization Act, 2014.

1.2.2 Pursuant to the Reorganisation Act, the then APGenco was demerged and the assets & liabilities pertaining to the generating stations in Telangana were transferred to TGGenco in terms of the transfer scheme notified in G.O.Ms.No.29 dated 31.05.2014. The provisional valuation of assets and liabilities are based on the accounts as on 31.03.2014, pending finalisation of valuation of assets and liabilities as on 01.06.2014.

1.2.3 In exercise of the powers conferred under schedule XII(c)(3) of AP Reorganization Act, 2014 under Section 92 of A.P. Reorganization Act, 2014, read with Section 82 of the Electricity Act, the Government of Telangana (GoT) has constituted Telangana Electricity Regulatory Commission (TGERC) vide

G.O.Ms. No.3, Energy (Budget), dated 26.07.2014, which came into existence on 03.11.2014.

- 1.2.4 In the wake of the State Government issuing U.O. Note No.4634/Genl, L&C/ 2024, dated 17.05.2024 to replace all references to “TS” with “TG” in the nomenclature of all State PSUs, Agencies, Autonomous Institutions and other government bodies, the TSGENCO has replaced the abbreviated form of the company from TSGENCO to TGGENCO and also is using the revised logo in all official documents.

1.3 Regulation No. 1 of 2014

- 1.3.1 The Commission soon after its formation has notified Regulation viz., ‘Adoption’ Regulation No.1 of 2014 on 10.12.2014 being adoption of previously subsisting Regulations, decisions, directions or Order, licenses and practice of directions.
- 1.3.2 In accordance with the above Regulation, all the Regulations framed by the erstwhile Commission before formation of Telangana will continue to apply for the State of Telangana, till further modification.

1.4 Regulation No. 1 of 2019

- 1.4.1 The Regulation No. 1 of 2019 notified on 01.02.2019 viz., (Terms and conditions for determination of Generation Tariff) Regulation, 2019 and its subsequent amendment thereof, as subsisting as on date of constitution of TGERC and in force, shall mutatis mutandis apply to the State of Telangana. Regulation No.01 of 2019 introduced Multi-Year-Tariff framework and specified the principles and procedures of filings and also defines control period as a multi-year period fixed by the Commission from time to time, usually five (5) years. Consequently 4th control period was from the FY 2019-20 to FY 2023- 24.

1.5 Earlier ARR & FPT Filings and Orders of the Commission

- 1.5.1 TGGenco has made the filings for determination of tariff in respect of generating stations for Approval of True-up of 3rd Control Period (FY 2014-15 to FY 2018-19), Determination of Capital cost for new stations, Approval of Business Plan, Capital Investment Plan, ARR and MYT for each Financial Year within 4th Control Period (FY 2019-20 to FY 2023-24) on 03.02.2021. Whereas, after comprehensive public consultation process on the filings, the Commission has passed Order on 22.03.2022 in O.P. No. 5 & 6 of 2021 & I.A. No. 1 of 2021.

1.5.2 Subsequently, the Commission vide its Order dated 23.03.2023 in O.P.Nos.78 of 2022 has passed Order on Mid-Term Review and Truing up of the Generation Tariff for the FY 2019-20 to FY 2021-22, and Revised Tariff for FY 2022-23 and FY 2023-24 for existing stations of TGGenco.

1.6 Regulation No. 02 of 2023

1.6.1 Subsequently, this Commission has notified 'Multi Year Tariff' Regulation, 2023 [Regulation No.2 of 2023] on 30.12.2023, which supersedes Regulation No.1 of 2019.

1.7 Approval of Business Plan and Capital Investment Plan for MYT 5th Control Period for FY 2024-25 to FY 2028-29

1.7.1 Based on filing made by TGGenco, the Commission passed Order dated 29.12.2023 for Approval of Business Plan and Capital Investment Plan for MYT 5th Control Period for FY 2024-25 to FY 2028-29 for TGGenco.

1.8 Approval of True up for FY 2022-23 and MYT for FY 2024-25 To FY 2028-29.

1.8.1 The Commission vide Lr. No. TSERC/Secy/E660799/D.No.112/24, on dated 07.02.2024 has not accepted to the grant of time extension to TGGenco for 3 months of filing of the MYT proposals for 5th Control Period.

1.8.2 The Commission in its Order dated 15.03.2024 in I.A.No.10 of 2024 in O.P.Nos.6 of 2021 has extended the application of the fixed and energy charges in kind for further period upon expiry of the control period on 31.03.2024. The relevant last paragraph of the said Order is reproduced below:

“Accordingly, the fixed and energy charges as applicable on 31.03.2024 as determined in the Orders dated 22.03.2022 and 23.03.2023 are applicable and can be levied by applicant from 01.04.2024 onwards pending disposal of this application finally. The applicant is directed to file the regular petition for determination of fresh fixed and energy charges for the ensuing control period (FY 2024-25 to FY 2028-29) immediately.”

1.8.3 The Commission passed Order dated 28.10.2024 in O.P.No.19 of 2024 & I.A. No 18 of 2024, for Approval of True up for FY 2022-23 and MYT For FY 2024-25 to FY 2028-29 for TGGenco.

1.9 Timelines for Filing of Annual Tariff by Generating entity as per Regulation No.2 of 2023

1.9.1 As per clause 6.2.(d) of Regulation No. 02 of 2023, TGGenco has to make Annual petition comprising of (i) True-up of preceding year for generating business; (ii) True-up of preceding year for integrated mine; (iii) proposal of Revised Tariff for ensuing year of the Control Period for generation business; and (iv) proposal of revised input price of coal supplied from integrated mine for the ensuing year of the control period by 30.11.2024.

1.10 Statutory and Regulatory Provisions

1.10.1 As per provisions under clause 6.2 of Regulation No.2 of 2023 the timelines stipulated for filing Annual Petition for FY 2025-26 i.e., after first year of control period and onwards commencing from 01.04.2025 is by 30.11.2024.

1.11 Present Petitions

1.11.1 TGGenco has filed the present petition with the following prayers:

- a) Accept and take on record the Application for Annual tariff for FY 2025-26 and treat it complete;
- b) Condone any error/omission and give opportunity to rectify the same;
- c) Grant suitable opportunity to TGGENCO within a reasonable time frame to file additional material information that may be subsequently available;
- d) Consider and approve TGGENCO's Annual Tariff for FY 2025-26 application including all requested regulatory treatments in the filing;
- e) Pass such order as the Commission may deem fit and proper In the facts and circumstances of the case.

1.12 Admission of Petitions

1.12.1 The Commission admitted the filings and the same were taken on record by assigning the following Original Petition (O.P.) and Interlocutory Application (IA) numbers:

- O.P.No.25 of 2025 & I.A.No.09 of 2025

1.13 Delay Condonation Applications

1.13.1 TGGenco has also filed the application for delay condonation of 86 days along with the Original Petition on 24.02.2025 duly submitting the following reasons for delay in filing petition:

- A. As per the clause No. 6.2 (f) of TGERC Regulation, No. 2 of 2023, Dt. 30.12.2023, TGGENCO is required to file Annual Tariff Petition for FY. 2025-26 for Generation Business by Dt. 30.11.2024. TGERC has issued Multi Year Tariff (MYT) Order for Generation Business for 5th control Period (FY:2024-25 to FY 2028-29) on Dt. 28.10.2024.
- B. As the TGGENCO has to study the Multi Year Tariff (MYT) for the FY 2024-25 to FY 2028-29 and prepare the Annual Tariff Petition for FY 2025-26 and due to insufficient time between the date of MYT Tariff Order and due date for filing Annual Tariff Petition for FY 2025-26. TGGENCO couldnot file the Annual Tariff Petition for FY 2025-26 for Generation Business by dt.30.11.2024.

1.13.2 In view of the above circumstances, the TGGENCO prayed the Commission as follows

- a) To take the Interlocutory Application condoning the delay in filing Annual Tariff Petition for FY 2025-26 of Generation Business of TGGENCO, to consider the reasons mentioned under the circumstances submitted.
- b) To pass such Order, as the Commission may deem fit and proper in the facts and circumstances of the case.

1.13.3 As per Regulation No. 2 of 2023, compliance with the stipulated deadlines is essential for maintaining Regulatory efficiency and accountability. The timely submission of ARR and tariff petitions ensures transparency, financial prudence, and the smooth functioning of the Regulatory framework. While the Commission acknowledges the reasons cited by the TGGENCO for the delay, it is important to reiterate that the responsibility for timely submissions rests with the TGGENCO.

1.13.4 As per Clause 29.2 (f) of Regulation No. 2 of 2023, the Commission will have a right to impose penalties, including the reduction in the Return on Equity

(RoE) for non-compliance with filing deadlines. The TGGENCO has also filed separate application for condoning the delay in filing the petition beyond the deadlines fixed in Regulation No. 02 of 2023. The TGGENCO has mainly submitted the reasons for condonation of delay states that the Commission was expected to pass order in the petition of ARR for FY 2024-25 on or before March 2024 as per the Regulation. However, admittedly this Commission has passed orders on 28.10.2024. Therefore, as rightly submitted by TGGENCO has to study the Multiyear Tariff (MYT) for the FY 2024-25 to FY 2028-29 and prepare the Annual Tariff Petition for FY 2025-26. Due to insufficient time between the date of MYT Tariff Order and due date for filing Annual Tariff Petition for FY 2025-26. TGGENCO could not file the Annual Tariff Petition for FY 2025-26 for Generation Business by dt.30.11.2024. Even otherwise imposing penalties for delay is not going to serve the purpose. The penalty, if any imposed will not be passed on to the consumers and it will be added to the losses of the TGGENCO, thereby financial health of TGGENCO will get deteriorated.

1.13.5 Therefore, considering the submission of TGGENCO, the Commission with a separate reasoned order in IA No. 9 of 2025 has condoned the delay of 86 days in filing the petitions beyond the deadline.

1.14 Data Gaps

1.14.1 The Commission has considered the original filings and additional information submitted by the petitioners.

1.15 Public Notice

1.15.1 The Petitioner, as directed by the Commission, published a Public Notice in two (2) English, two (2) Telugu and One (1) Urdu daily newspapers on 04.03.2025 (Annexure 1). The Public Notice was to inform stakeholders and the general public at large that Petitioners have filed petition before the Commission in respect of their Generation Business for Annual Tariff Petition for FY 2025-26. It was also notified in the Public Notice that, objections/suggestions on the filings may be filed with the Petitioners by 18.03.2025 with a copy marked to the Commission Secretary. In the Public Notice it was also indicated that the venue of Public Hearing to be held on 24.03.2025 from 10:30 hours onwards is Court Hall of the Commission, 'Vidyut Niyantran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045. The filings submitted by TGGenco was posted on

the official website of TGGenco as well as on the website of the Commission.

1.16 Response to Public Notice

1.16.1 In response to the Public Notice, objections/suggestions were received from two (2) stakeholders. The details of stakeholders who submitted objections/suggestions is enclosed as Annexure-II.

1.16.2 The Petitioners were directed to arrange responses to the stakeholders' written objections/suggestions received, by 20.03.2025 by sending the same to the respective objector with a copy to the Commission before the scheduled date of Public Hearing. The replies were also posted on the website of the respective TGGenco.

1.17 State Advisory Committee Meeting

1.17.1 The State Advisory Committee (SAC) meeting was conducted on 04.03.2025 in the Meeting Hall of Commission's Office at 'Vidyut Niyantran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045 to elicit views of members on the filings of the petitioners. The views of the members were duly considered for approval of the Annual Tariff Petition for FY 2025-26.

1.18 Public Hearing

1.18.1 The Commission has conducted the Public Hearing on 24.03.2025 at TGERC Court Hall. During the Public Hearings, the TGGenco has made brief presentation on their filings and then the Commission heard the objectors desiring to be heard in person. At the end, as directed by the Commission, the Petitioners responded on the issues raised by the objectors during the Public Hearings. The List of the Stakeholders who attended the Public Hearing is enclosed at Annexure-3.

CHAPTER-2 SUMMARY OF FILINGS

2.1 Petitioner's Submissions

2.1.1 The Applicants filed the petitions for projected Fixed charges for FY 2025-26.

2.1.2 The summary of each of the submission is detailed below:

2.2 True-up for the FY 2023-24

2.2.1 The petitioner has not submitted the True-up of Aggregate Revenue Requirement for FY 2023-24 and filed an IA No. 28 of 2025 seeking extension of time for filing of true up petition for FY 2023-24.

2.3 Annual Petition for Revised Tariff of FY 2025-26

2.3.1 For FY 2025-26, the TGGENCO submitted that the same Depreciation, O&M Expenses, Return on Equity, Interest on Loan and Finance Charges, Interest on Working Capital, Non-Tariff income, additional Pension liabilities and Water Charges are claimed as approved for FY 2025-26 by the Commission vide order on True up for FY 2022-23 and Multi Year Tariff for FY 2024-25 to FY 2028-29 dated 28.10.2024.

2.3.2 The Annual Fixed Charges claimed by the TGGenco for FY 2025-26 is shown below:

Table 2.1: Fixed Charges claimed for FY 2025-26

(Rs.in Crore)

Station Name	Depreciation	O&M Expenses	Return on Equity	Interest on Loan	Interest on working Capital	Non-Tariff Income	Fixed Charges
KTPS V	1.44	218.71	141.46	0.38	34.46	15.83	380.62
KTPS VI	45.25	218.59	153.68	-	33.70	8.87	442.36
KTPS VII	186.42	510.66	328.62	223.03	62.76	11.27	1,300.22
KTPP I	88.68	190.43	158.38	-	31.17	29.13	439.53
KTPP II	127.75	216.29	235.56	83.78	38.19	31.09	670.48
BTPS	280.09	200.86	518.27	372.99	72.39	12.09	1,432.50
NSHES	87.97	124.54	97.82	-	7.03	1.04	316.33
SLBHES	86.43	106.14	171.02	15.88	9.25	2.92	385.80
Small Hydel	1.20	44.62	6.03	-	1.16	0.27	52.74
Mini Hydel	0.90	7.69	2.07	-	0.23	0.10	10.79
Pochampad-II	0.58	7.39	1.47	0.58	0.22	0.04	10.20
PJHES	14.08	35.46	32.12	8.69	2.15	0.30	92.20
LJHES	51.47	35.61	81.97	42.03	4.68	0.18	215.59
PCHES	10.22	40.79	22.74	18.45	1.99	0.52	93.67

Station Name	Depreciation	O&M Expenses	Return on Equity	Interest on Loan	Interest on working Capital	Non-Tariff Income	Fixed Charges
Total	982.48	1,957.78	1,951.21	765.81	299.38	113.65	5,843.01
Additional Pension Liability							1,489.46
Water charges							33.65
Total	982.48	1,957.78	1,951.21	765.81	299.38	113.65	7,366.12

2.4 Energy Charges for the period FY 2025-26

2.4.1 The Energy Charge Rates (ECR) projected by TGGenco for FY 2025-26 are the same as approved for FY 2025-26 by the Commission vide order on True up for FY 2022-23 and Multi Year Tariff for FY 2024-25 to FY 2028-29 dated 28.10.2024. and is as shown in the Table below

Table 2.2: ECR Projected for FY 2025-26

Sl.No.	Thermal Station	ECR (Rs./kWh)
1	KTPS-V	4.19
2	KTPS-VI	3.74
3	KTPS-VII	3.62
4	KTPP-I	3.37
5	KTPP-II	3.16
6	BTPS	3.34

2.5 Input Price for Coal from integrated mine for FY 2025-26

2.5.1 The Petitioner has not filed input price for coal from integrated mine for FY 2025-26 stating the following:

- Ministry of Coal vide letter dated 24.03.2015 has allocated Tadicherla-I coal Block to TGGENCO to meet the coal requirement of Kakatiya Thermal Power Project Stage-II (1x600 MW) and that production of coal Tadicherla-I coal block has commenced w.e.f. 28.04.2018 (COD).
- The Commission at para No. 6.1.5 of MYT Order dated 28.10.2024 directed TGGENCO to approach the Commission afresh with appropriate petition along with all other relevant documents for determination of input price of coal from COD of the mine. As per the directions of Commission separate petition will be filed for determination of Input price of coal from Tadicherla-I coal block.
- In view of the above, petitioner submitted that, the petition for True-up for FY 2023-24 (End of 4th control period review) and determination of input price of coal will be filed separately.

CHAPTER-3
ISSUES RAISED BY STAKEHOLDERS, RESPONSES OF PETITIONER AND
COMMISSION'S ANALYSIS AND FINDINGS

Stakeholders Suggestions/Objections

- 3.1.1 The Stakeholders have submitted that, TGGENCO has sought approval of the Commission to its proposals of aggregate revenue requirement for FY 2025-26, as determined in the MYT order for the 5th control period dated 28.10.2024. They have also submitted that the fixed and variable charges for the projects of TGGENCO were determined for the next financial year in the MYT order less than five months ago, it may not be necessary to change them now. However, some aspects need to be re-examined by the Commission.
- 3.1.2 Further, the stakeholder submitted that TGGENCO has claimed an amount of Rs.1489.46 crore towards additional pension bonds. This is a legacy of unbundling of the erstwhile APSEB in the undivided Andhra Pradesh, as a part of reforms, subsequent tripartite agreement for division of assets, liabilities and personnel between generation, transmission and distribution entities, and orders are being given by the ERCs every year allowing interest on pension bonds as pass through. After bifurcation of A.P., too, this trend has been continuing in both the Telugu States. It is a standard practice that pension funds have to be maintained from the contributions of the Management and employees and used appropriately to earn interest thereon. Since the erstwhile APSEB used such funds for other purposes, without accounting for the same, as a part and parcel of the first transfer scheme, after revaluation of assets of all the power utilities of GoAP in the undivided Andhra Pradesh, the first APERC allowed pension liabilities and interest on pension bonds to be collected from consumers and subsequent Commissions also have been following the same pattern. On earlier submissions, APERC wrote a letter to the government to consider taking over of pension liabilities by GoAP to settle the issue once for all, but there has been no response. As a part and parcel of bifurcation of A.P., power utilities of Telangana inherited such arrangements relating to pension funds and TGERC also has been following the approach of APERC to allow the same as pass through to be collected from consumers. It is mentioned that it is nothing but penalising the consumers for the failures of the erstwhile APSEB

and governments. The stakeholder suggested that the government should take over liability of pension bonds being one of the points in the tripartite agreement. With or without that point, imposing the burdens of pension bonds on the consumers is irrational and unfair. The stakeholder requested the Commission not to allow the claimed amounts of pensions bonds as pass through, but to direct TGGENCO, the DISCOMs and TGTRANSCO, to claim the same from the government.

3.1.3 The stakeholder also mentioned that TGGENCO has submitted that True-up petitions for FY 2023-24 for generation business, true-up petition for FY 2023-24 for integrated coal mine and proposal of revised input price of coal supplied from integrated mine Tadicherla-1 coal block for the next financial year would be filed separately. In other words, additional burdens are in store for the consumers. Delay in filing of these petitions would lead to under-estimation of the ARR of GENCO for the FY 2025-26 and the impact of the same cannot be factored in the ARR of TGDISCOMs for the next financial year. Had they been decided and factored in the ARR of DISCOMs for 2025-26, in view of the proposal of the DISCOMs, obviously, at the behest of GoTS, not to hike tariffs to all categories of consumers, the additional burden that would arise on account the said three petitions would not have been imposed on the consumers as a part and parcel of retail tariffs for the next financial year. Filing these three petitions later would lead to claims of True-up by GENCO and the additional claims as approved by the Commission would be included in the True-up claims of DISCOMs later and be imposed on the consumers.

3.1.4 Another stakeholder submitted that TGGENCO has adopted the approved numbers for fixed charges from the MYT Order dated 28.10.2024 for FY 2025-26 without providing revised estimates. This is in deviation with the Regulation No. 2 of 2023, which mandates the submission of revised tariff proposals for the ensuing year of the Control Period. The absence of revised estimates will affect TGDISCOMs during the true-up process, leading to additional burden on TGDISCOMs. If the fixed charges during the true-up are higher than anticipated, TGDISCOMs will face significant financial implications. Higher fixed charges will increase the overall cost burden on TGDISCOMs, potentially leading to increased tariffs for end consumers or financial strain on the utility.

This can result in cash flow issues and hinder the ability of TGDISCOMs to invest in infrastructure and service improvements.

- 3.1.5 Further, it is submitted that the Commission in its order has directed TGGENCO to file a petition along with relevant information for determination of input coal price of coal. The relevant extract of the order is provided below:

“6.1.5 The Input Price of the coal shall be determined from the COD of the mine. The Commission directs the Petitioner to approach the Commission a fresh with appropriate petition along with all other relevant documents for determination of Input Price of coal from COD of the mine. In case the petitioner fails to file the petition as directed by the Commission for determination of input price of coal from COD of the mine, the Commission shall not determine the tariff for KTPP-II.”

- 3.1.6 TGGENCO has not included the integrated mine prices for the calculation of energy charges and has deviated with the Commission's order to file an appropriate petition for the determination of the input price of coal from the COD of the mine. According to the regulation, the energy charge component of the tariff should be determined based on the input price of coal from integrated mines. The non-inclusion of integrated mine prices of coal can lead to under-recovery of actual energy costs, and can result in higher True-up amounts, further increasing the financial burden on TGDISCOMs, It can also lead to higher tariffs for consumers, reducing the affordability of electricity and potentially increasing the incidence of non-payment or delayed payments.
- 3.1.7 Additionally, if this leads to a delay to determine the tariff for KTPP-II, it can result in financial uncertainty and potential revenue losses for TGDISCOMs. It may also lead to increased financial liabilities and reduced creditworthiness, impacting future borrowing and investment capabilities.
- 3.1.8 Further stakeholder submitted that in the filing of Annual Tariff there is a difference between the fixed charges approved by TGERC as per TGDISCOMs tariff order & MYT order issued on 28. 10.2024. TGDISCOMS requested the Commission to allow the fixed charges only after prudent check.

Station	Fixed Charges as approved by Hon'ble TGERC In Crores		Difference
	As per TGDISCOMs Tariff order dt:28.10.2024	As per MYT Order Dt:28.10.2024	
Thermal			
KTPS-V	380.62	380.62	0.00
KTPS-VI	442.36	442.36	0.00
KTPS-VII	1,300.22	1,300.22	0.00
RTS-B	0.00	0.00	0.00
KTPP-I	439.53	439.53	0.00
KTPP-II	670.48	670.48	0.00
BTPS	1,432.50	1,432.50	0.00
YTPS	7,218.47		7,218.47
Thermal Sub-Total:	11,884.18	4,665.71	7,218.47
Hydro			
Nagarjuna Sagar Complex	316.33	316.33	0
Srisaillam LB SLBHES	380.5	385.8	-5.3
Small Hydel	52.74	52.74	0
Mini Hydel	10.79	10.79	0
Pochampad-II	10.2	10.2	0
Priyadarshini Jurala (PJHES)	46.1 (50% share of TG DISCOMs)	92.2	-46.1
Lower Jurala (LJHES)	215.59	215.59	0
Pulichintala (PCHES)	93.67	93.67	0
Hydro Sub-Total:	1125.92	1177.32	-51.4

Petitioner's Replies

3.1.9 The Petitioner has submitted that it has claimed the fixed charges for FY 2025-26 as approved by the Commission vide order dated 28.10.2024.

3.1.10 Additional interest on Pension and Gratuity bonds are issued to a Master Trust. It is actual pension and gratuity paid to employees, Pensioners of the erstwhile APSEB for services rendered prior to 01.02.1999, over and above the scheduled repayment as per the terms of the Pension and Gratuity bonds. The additional interest is admissible separately as per the orders of the Commission and erstwhile APERC orders.

3.1.11 The additional interest pertaining to pensioners and family pensioners of all APSEB employees and pensioners drawing pension from TGGENCO, TGTRANSCO, TGSPDCL and TGNPDCL and does not pertain to TGGENCO stations alone. In the present petition for the FY 2025-26, additional Pension

liability of Rs.1489.46 Cr. is claimed as approved by the Commission in its Order, Dt.28.10.2024.

3.1.12 It was also submitted that True-up petition for FY 2023-24 will be filed by TGGENCO separately. Integrated Mine (Tadicherla-I) for KTPP-Stage-II was commissioned on 28.04.2018. Regulation No.1 of 2019 does not specify the determination of input Price of Coal from Integrated Mine (Captive Mine). The input Price of Coal has not been determined by the Commission for 4th Control Period (FY: 2019-20 to FY: 2023-24). Considering the same, the True-up of input Price of Coal from Integrated Mine for FY 2023-24 is not applicable and True-up for input Price of Coal from Integrated Mine for FY: 2023-24 is not Proposed in the present Petition. As per the TGERC Regulation No.2 of 2023 for 5th Control Period (FY 2024-25 to FY 2028- 29), TGGENCO has to file the petition for determination of input Price of Coal from Integrated Mine.

3.1.13 The MYT petition for 5th Control Period (FY 2024-25 to FY: 2028-29) has been filed before the Commission along with the proposal for determination of input Price of Coal from Integrated Mine (Tadicherla-I).

3.1.14 In this regard, the Commission has directed Petitioner to approach the Commission afresh with appropriate petition along with all other documents for determination of input Price of Coal from: COD of the Mine.

3.1.15 TGGENCO is in the process of filing the petition for determination of input Price of Coal from the Integrated Mine (Tadicherla-1).

3.1.16 The Petitioner has replied that the Multi Year Tariff filing for 5th Control Period (FY: 2024-25 to FY: 2028-29) has been filed before TGERC. The Commission has approved the fixed charges for the FY: 2025-26 vide MYT Order Dt. 28.10.2024 after a prudent check. TGGENCO has adopted the fixed charges as approved by the Commission for FY 2025-26.

3.1.17 TGGENCO replied that Integrated Mine (Tadicherla-I) for KTPP-Stage-II was commissioned on 28.04.2018. TGERC Regulation No.1 of 2019 does not specify the determination of input Price of Coal from integrated Mine (Captive Mine).

The input Price of Coal has not been determined by the Commission for 4th

Control Period (FY 2019-20 to FY 2023-24). Considering the same, the True-up of input Price of Coal from Integrated Mine for FY 2023-24 is not applicable.

Accordingly, the True-up for Input Price of Coal from Integrated Mine for FY 2023-24 is not proposed in the petition. As per the TGERC Regulation No.2 of 2023 for 5th Control Period (FY 2024-25 to FY 2028-29) TGGENCO has to file the petition for determination of input Price of Coal from Integrated Mine.

The MYT petition for 5th Control Period (FY 2024-25 to FY 2028-29) has been filed before the Commission along with the proposal for determination of input price of Coal from Integrated Mine (Tadicherla-I). In this regard, the Commission directed TGGENCO to approach the Commission afresh with appropriate petition along with all other documents for determination of Input price of coal from COD of the Mine. TGGENCO is in the Process of filing of the petition for determination of Input Price of Coal from the Integrated Mine (Tadicherla-I) from the COD of the Mine.

Commission's Analysis and Findings

- 3.1.18 This issue of interest on pension bonds has been subject matter for every tariff order. It is submitted by DISCOMS during the course of public hearing that allocation of funds towards additional liability on pension bonds is on account of unsettled dispute between the Government of Andhra Pradesh and Government of Telangana in respect of sharing of additional liability of pension of the retired employees of the erstwhile APSEB and subsequent retirements.
- 3.1.19 After enactment of Andhra Pradesh Electricity Reform Act, 1998 subsequent to unbundling of APSEB into various companies the liability of the pensions of the retired employees of the APSEB was taken over by GENCO, TRANSCO and four DISCOMs. Neither the government in the combined state nor the government after bifurcation of the state of Telangana has come forward to accept the liabilities in respect of pensions of the retired employees. Thereby until alternative arrangements are made, this Commission is of the opinion that additional liability on pension of retired employees shall be allowed to be continued as approved in MYT order.
- 3.1.20 This Commission, in spite of advising, to change the nomenclature of the subject, still the petitioners are showing the subject as "interest on pension

bonds” as one of the heads of items. In fact, the TGDISCOMs are not paying any interest on pension bonds thereby there is no need for claiming such interest on pension bonds. If fact it is clear that the subject “interest on pension bonds” is in fact “Additional pension liability” to be paid to the retired employees. Therefore, the TGDSICOMs are hereby directed to change the nomenclature of the subject from “Interest on pension bonds” to “Additional pension liability” in subsequent filings.

3.1.21 In respect of determination of input coal price as required under Regulation No.2 of 2023 is concerned, it is reported by the Petitioner that a separate application will be filed for determination of input coal price. Therefore, the question as this Commission can go into determination of input price of coal and other connected aspects will be decided in due course when the application for determination of input price of coal is taken-up.

CHAPTER-4

ANALYSIS AND CONCLUSION ON REVISED ARR FOR FY 2025-26

- 4.1.1 The generation tariff as determined for FY 2024 - 2025 as part of 5th control period FY 2024 – FY 2025 to FY 2028 – FY 2029 will cease to be effective after 31.03.2025. Even prior to passing of the orders the ECI as per the proceedings dated 06.02.2025 has issued model code of conduct on account of biennial elections to Telangana Legislative Council from Hyderabad local authorities constituency.
- 4.1.2 In view of the model code of conduct and to avoid vacuum this Commission has felt it necessary to extend the subsisting tariff for generation activity to be levied and collected by the TGGENCO in the state of Telangana, from 01.04.2025 until the orders are passed after receiving permission of the ECI or cessation of model code of conduct whichever is earlier.
- 4.1.3 Accordingly, the Commission in exercise of powers conferred under section 94 (2) of the Act, 2003 read with section 28 of the Telangana Electricity Reform Act, 1998, has passed an interim orders in I.A.No.9 of 2025 dated 28.03.2025 extending hereby passes interim order extending the provisional tariff for generation activity as determined by order dated 28.10.2024 in O. P. No. 19 of 2024 to be applicable from 01.04.2025.
- 4.1.4 After completion of model code of conduct this order is being passed today i.e on 29th April 2025, which will be effective from 1st May 2025 to 31 March 2026.
- 4.1.5 As rightly submitted by the DISCOMS, the petitioner should have filed this petition seeking any revision of tariffs. Since, this petition is filed without any of the statistics from previous petition for which orders have been passed in OP No. O.P.No.19 of 2024 & I.A. No 18 of 2024 dated 28.10.2024 and that the objections raised now were also raised in the previous petitions and that earlier orders passed have become final and being implemented, this Commission is constrained to pass similar Orders as under:

Table 3: Station-wise AFC Approved for FY 2025-26 (Rs Cr)

Sl. No.	Stations	FY 2025-26		
		Approved for FY 2025-26 in MYT Order	Claimed in the Petition	Approved in present Order
	Thermal			
1	KTPS-V	380.62	380.62	380.62
2	KTPS-VI	442.36	442.36	442.36

Sl. No.	Stations	FY 2025-26		
		Approved for FY 2025-26 in MYT Order	Claimed in the Petition	Approved in present Order
3	KTPS-VII	1,300.22	1,300.22	1,300.22
4	RTS-B(for 63 days ie 30.06.2024)	-	-	-
5	KTPP-I	439.53	439.53	439.53
6	KTPP-II	670.48	670.48	670.48
7	BTPS	1,432.50	1,432.50	1,432.50
	Hydel			
8	Nagarjuna Complex	316.33	316.33	316.33
9	Srisaillam LB	385.80	385.80	385.80
10	Small Hydel	52.74	52.74	52.74
11	Mini Hydel	10.79	10.79	10.79
12	Pochampad- II	10.20	10.20	10.20
13	Priyadarshini Jurala	92.20	92.20	92.20
14	Lower Jurala	215.59	215.59	215.59
15	Pulichintala	93.67	93.67	93.67
	Total	5,843.02	5,843.02	5,843.02
	Additional Pension Liabilities	1,489.46	1,489.46	1,489.46
	Water charges	33.65	33.65	33.65
	Grand Total	7,366.12	7,366.12	7,366.12

Table 4: Station-wise Energy Charges Approved for FY 2025-26 (Rs Cr)

Sl.No.	Thermal Station	ECR (Rs./kWh)		
		Approved for FY 2025-26 in MYT Order	Claimed in the Petition	Approved in present Order
1	KTPS-V	4.19	4.19	4.19
2	KTPS-VI	3.74	3.74	3.74
3	KTPS-VII	3.62	3.62	3.62
4	KTPP-I	3.37	3.37	3.37
5	KTPP-II	3.16	3.16	3.16
6	BTPS	3.34	3.34	3.34

4.1.6 In case of deviation, the petitioner would come with revised petition in true up.

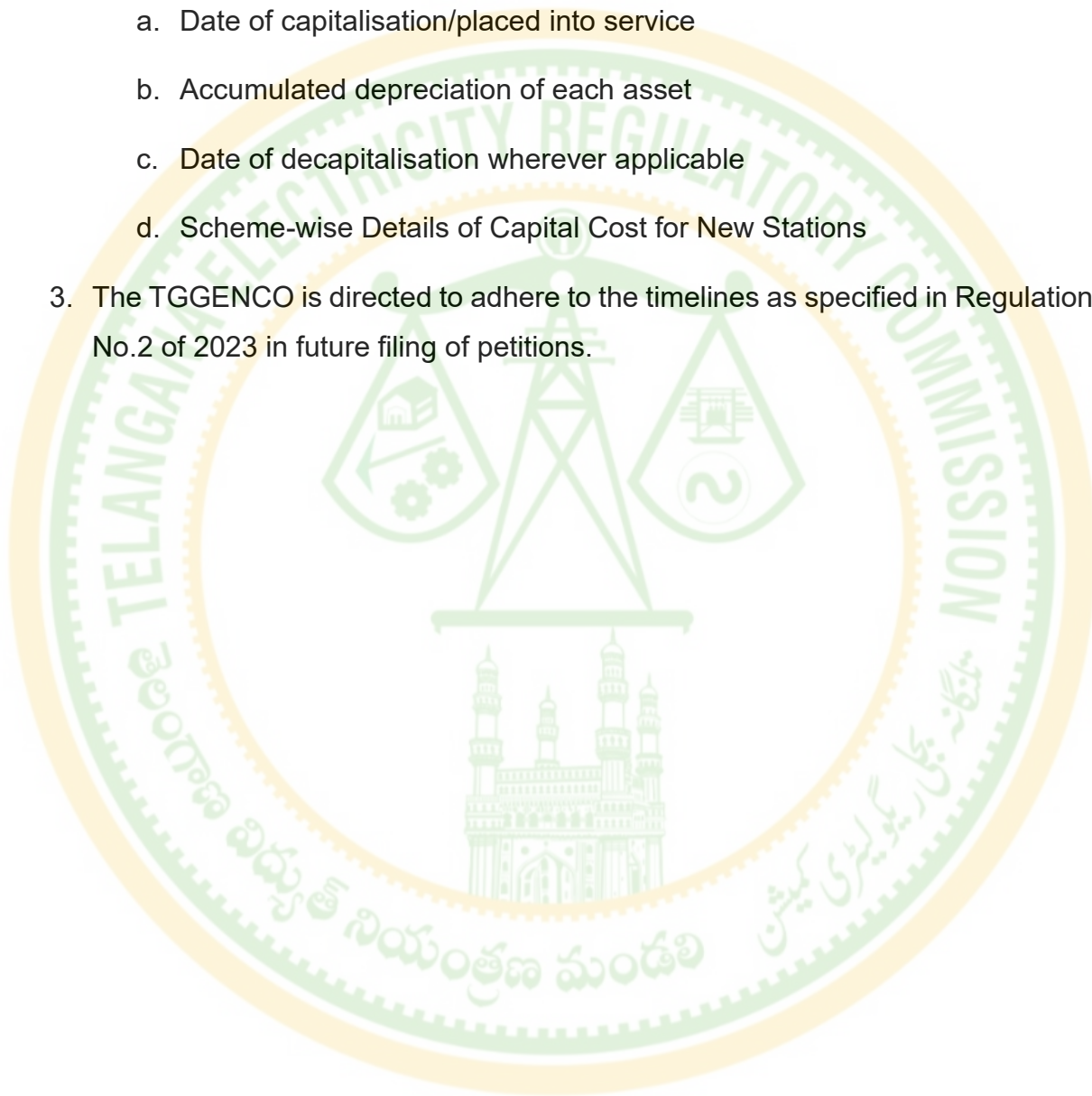
This order is corrected and signed on this 29th day of April 2025

Sd/-
Dr. Justice Devaraju Nagarjun
Chairman

//CERTIFIED COPY//

DIRECTIVES

1. The TGGENCO is directed to maintain separate records and books of accounts for each unit of every power station.
2. The TGGENCO is directed to maintain the following with respect to capitalisation of fixed assets
 - a. Date of capitalisation/placed into service
 - b. Accumulated depreciation of each asset
 - c. Date of decapitalisation wherever applicable
 - d. Scheme-wise Details of Capital Cost for New Stations
3. The TGGENCO is directed to adhere to the timelines as specified in Regulation No.2 of 2023 in future filing of petitions.



PUBLIC NOTICE

News Paper Publication of Public Notice of TGGENCO Annual Tariff Petition for FY 2025-26

04 MAR 2025

TIMES OF INDIA

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION # Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad-500045, Telangana. Ph: (Off): 040-23397625, Fax: 040-23397489. Email: secy@tserc.gov.in														
TELANGANA POWER GENERATION CORPORATION LIMITED Vidyut Soudha, Hyderabad-500082.														
PUBLIC NOTICE														
<p>1. Notice is hereby given to all that the Telangana Power Generation Corporation Limited (TGGENCO) filed before the Telangana Electricity Regulatory Commission (TGERC) for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT Tariff frame work along with the application for condoning the delay in filing the petition. These filings have been taken on record by the Hon'ble Commission in O.P. No.25 of 2025 and I.A.No.09 of 2025 respectively.</p> <p>2. Copies of the filings and proposals referred are available in the Office of the Chief Engineer (Coal & Commercial), Room No.255, TGGENCO, Vidyut Soudha, Khairathabad, Hyderabad. Interested persons may inspect/peruse the said filings and take note thereof during office hours at the said office free of cost. These proposals are also available on www.tggenco.com and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above office from 04.03.2025 onwards on payment of photocopying charges of the filings.</p> <p>3. Objections/suggestions if any, on the said filings together with supporting material may be sent to the Chief Engineer (Coal & Commercial), Room No.255, TGGENCO, Vidyut Soudha, Khairathabad, Hyderabad-500082 in person or through Registered Post so as to reach on or before 18.03.2025 by 5:00 pm. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name and postal address of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The Objection/Suggestion should accompany the following statement as an overleaf.</p> <table border="1"><thead><tr><th>Name & full address of the Objector</th><th>Brief details of objection(s)/ suggestion(s)</th><th>Objections against filings by TGGENCO for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT tariff frame work</th><th>Whether copy of objection & proof of delivery at TGGENCO's office enclosed (Yes/No)</th><th>Whether Objector wants to be heard in person (Yes/No)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> <p>4. Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at Court Hall, TGERC, Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500045 on 24.03.2025 from 10.30 Hrs onwards. Place: Hyderabad Date: 04.03.2025 R.O.No.: 1068-PP/CL-AGENCY/ADVT/1/2024-25, Date:03.03.2025</p> <p style="text-align: right;">Sd/- Chairman & Managing Director TGGENCO</p>					Name & full address of the Objector	Brief details of objection(s)/ suggestion(s)	Objections against filings by TGGENCO for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT tariff frame work	Whether copy of objection & proof of delivery at TGGENCO's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)					
Name & full address of the Objector	Brief details of objection(s)/ suggestion(s)	Objections against filings by TGGENCO for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT tariff frame work	Whether copy of objection & proof of delivery at TGGENCO's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)										

THE HINDU

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION # Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad-500045, Telangana. Ph: (Off): 040-23397625, Fax: 040-23397489. Email: secy@tserc.gov.in														
TELANGANA POWER GENERATION CORPORATION LIMITED Vidyut Soudha, Hyderabad-500082.														
PUBLIC NOTICE														
<p>1. Notice is hereby given to all that the Telangana Power Generation Corporation Limited (TGGENCO) filed before the Telangana Electricity Regulatory Commission (TGERC) for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT Tariff frame work along with the application for condoning the delay in filing the petition. These filings have been taken on record by the Hon'ble Commission in O.P. No.25 of 2025 and I.A.No.09 of 2025 respectively.</p> <p>2. Copies of the filings and proposals referred are available in the Office of the Chief Engineer (Coal & Commercial), Room No.255, TGGENCO, Vidyut Soudha, Khairathabad, Hyderabad. Interested persons may inspect/peruse the said filings and take note thereof during office hours at the said office free of cost. These proposals are also available on www.tggenco.com and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above office from 04.03.2025 onwards on payment of photocopying charges of the filings.</p> <p>3. Objections/suggestions if any, on the said filings together with supporting material may be sent to the Chief Engineer (Coal & Commercial), Room No.255, TGGENCO, Vidyut Soudha, Khairathabad, Hyderabad-500082 in person or through Registered Post so as to reach on or before 18.03.2025 by 5:00 pm. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name and postal address of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The Objection/Suggestion should accompany the following statement as an overleaf.</p> <table border="1"><thead><tr><th>Name & full address of the Objector</th><th>Brief details of objection(s)/ suggestion(s)</th><th>Objections against filings by TGGENCO for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT tariff frame work</th><th>Whether copy of objection & proof of delivery at TGGENCO's office enclosed (Yes/No)</th><th>Whether Objector wants to be heard in person (Yes/No)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> <p>4. Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at Court Hall, TGERC, Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500045 on 24.03.2025 from 10.30 Hrs onwards. Place: Hyderabad Date: 04.03.2025 R.O.No.: 1068-PP/CL-AGENCY/ADVT/1/2024-25, Date:03.03.2025</p> <p style="text-align: right;">Sd/- Chairman & Managing Director TGGENCO</p>					Name & full address of the Objector	Brief details of objection(s)/ suggestion(s)	Objections against filings by TGGENCO for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT tariff frame work	Whether copy of objection & proof of delivery at TGGENCO's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)					
Name & full address of the Objector	Brief details of objection(s)/ suggestion(s)	Objections against filings by TGGENCO for Annual Tariff petition for FY 2025-26 for the existing stations of TGGENCO under MYT tariff frame work	Whether copy of objection & proof of delivery at TGGENCO's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)										

04 MAR 2025
EENADU

గౌరవనీయు
తెలంగాణ విద్యుత్ నియంత్రణ మండలి
విద్యుత్ నియంత్రణ భవన్, జి.టి.ఎస్. కాలనీ, కల్వార్ నగర్, హైదరాబాద్ - 500045, తెలంగాణ వారి సమక్షంలో
ఫోన్: (కార్యాలయం): 040-23397625, ఫ్యాక్స్: 040-23397489, ఇమెయిల్: secy@tserc.gov.in
తెలంగాణ పవర్ జనరేషన్ కార్పొరేషన్ లిమిటెడ్
విద్యుత్ సౌధ, హైదరాబాద్-500082.
బహిరంగ ప్రకటన

1. యావత్సంధికి ఇందుములముగా తెలియజేయునది ఏమనగా పిటిషన్ దాఖలులోని జాప్యాన్ని క్షమించడం కొరకు దరఖాస్తులోపాటు MYT టారిఫ్ ప్రేమ్ వర్క్స్, ట్రీండ్ ప్రస్తుతం ఉన్న TGGENCO స్టేషన్లపై ఎన్ఎస్ 2025-26 ఏడాదికి వార్షిక టారిఫ్ పిటిషన్ కొరకు తెలంగాణ విద్యుత్ నియంత్రణ మండలి(TGERC) సమక్షంలో తెలంగాణ పవర్ జనరేషన్ కార్పొరేషన్ లిమిటెడ్ (TGGENCO) పైరింగ్ను దాఖలు చేసినది. ఈ పైరింగ్ వరుసగా ఓ.పి.నెం.25/2025 మరియు ఓ.పి.నెం. 09/2025 నందు గౌరవనీయు కమిషనరీ నికాయంలోకి తీసుకోబడినది.

2. పైన తెలిపిన పైరింగ్ మరియు ప్రతిపాదనల కాపీలు టీన్ ఇంజనీర్ కార్యాలయం (కోల్ ఆండ్ కమర్షియల్), రూమ్ నెం.255, TGGENCO, విద్యుత్ సౌధ, ఖైరతాబాద్, హైదరాబాద్ లో అందించును. అసక్తిగల వ్యక్తులు కార్యాలయ వేళల్లో సదమ పైరింగ్ను సదమ కార్యాలయాల వద్ద ఉచితంగా తనిఖీ చేసుకోవచ్చును/ తదుపరితప్పును మరియు దోడ్ చేసుకోవచ్చును. ఈ ప్రతిపాదనలు www.tggenco.in నందు కూడా అందిస్తాయి మరియు టీసీని www.tgerc.telangana.gov.in నుండి కూడా పొందవచ్చును.ఈ పైరింగ్ యొక్క కాపీ ఫోటోకాపీయింగ్ కార్జీలను నగదు రూపంలో చెల్లించి పైకార్యాలయాల నుండి 04-03-2025 నుండి పొందవచ్చును.

3. సదమ పైరింగ్పై అభ్యంతరాలు/ సలహాలు ఏదీనీ ఉంటే, మధ్యతూగు ద్వారాలతో టీన్ ఇంజనీర్ కార్యాలయం (కోల్ ఆండ్ కమర్షియల్), రూమ్ నెం.255, TGGENCO, విద్యుత్ సౌధ, ఖైరతాబాద్, హైదరాబాద్-500082లో వారి స్వయంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 18-03-2025 పా. 5.00 గంటల్లోగా చేరాలి. పని ఒక కాపీని పైన తెలిపిన దిరునామాలో కమిషనరీ సెక్రటరీ, టీజిఎస్ఆర్ఎస్ కూడా దాఖలు చేయవలెను. అభ్యంతరాలు/ సలహాలు తగవిధంగా సంతకం చేయబడి ఉండవలెను మరియు సదమ అభ్యంతరాలు/ సలహాలను పంపే వ్యక్తుల పూర్తి పేరు మరియు తపాలా దిరునామా కలిగియుండవలెను. ఏదీని సంస్థ లేదా ఏదీని వినియోగదారుల తరఫున తరఫున అభ్యంతరాలు/ సలహాలు దాఖలు చేయబడినట్లయితే, స్పష్టంగా పేర్కొనవలెను. అభ్యంతరాలు/ సలహాల వివరాలకు హాజరుకాదనినచో, ఆ విషయాన్ని కూడా ప్రత్యేకంగా తెలుపవలెను. సదమ అభ్యంతరాలు/ సలహాలకు ఈ శ్రీంధి వివరాలను జతపరచవలెను:

అభ్యంతరాలు మరియు పేరు మరియు పూర్తి దిరునామా	అభ్యంతరాలు/ సలహాల సంక్షిప్త వివరాలు	MYT టారిఫ్ ప్రేమ్ వర్క్స్, ట్రీండ్ ప్రస్తుతం ఉన్న TGGENCO స్టేషన్లపై ఎన్ఎస్ 2025-26 ఏడాదికి వార్షిక టారిఫ్ పిటిషన్ కొరకు TGGENCO పైరింగ్ మీద అభ్యంతరాలు	TGGENCO యొక్క కార్యాలయంవద్ద అందజేసిన అభ్యంతర యొక్క కాపీ మరియు అందజేసిన రుజువుని జతపరచాలా (అవును/ లేదు)	అభ్యంతరాలు స్వయంగా వివరాలలో పాల్గొనడంకాదా (అవును/ లేదు)
---	-------------------------------------	---	--	---

4. తెలంగాణ విద్యుత్ నియంత్రణ మండలి 24-03-2025 ఉ.10.30 గంటల నుండి కోర్ట్ హాలు, టీజిఎస్ఆర్ఎస్, విద్యుత్ నియంత్రణ భవన్, జి.టి.ఎస్. కాలనీ, కల్వార్ నగర్, హైదరాబాద్ -500045 నందు బహిరంగ విచారణను నిర్వహించబడినది.

ప్రవేశం: హైదరాబాద్
తేది: 04-03-2025
సం/- చైర్మన్ అండ్ మేనేజర్ చైర్మన్
TGGENCO
DIPR R.O.No. 10829-PP/CL/ADVT/1/2024-25, తేది. 03.03.2025

ANDHRA JYOTHI

గౌరవనీయులైన తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో
విద్యుత్ నియంత్రణ భవన్, GTS కాలనీ, కల్వార్ నగర్, హైదరాబాద్ - 500045, తెలంగాణ
ఫోన్: (Off) :040-23397625, ఫ్యాక్స్:040-23397489, ఇమెయిల్ :secy@tserc.gov.in
తెలంగాణ పవర్ జనరేషన్ కార్పొరేషన్ లిమిటెడ్ = విద్యుత్ సౌధ, హైదరాబాద్-500082
బహిరంగ ప్రకటన

1. ఇందుములముగా తెలంగాణ పవర్ జనరేషన్ కార్పొరేషన్ లిమిటెడ్ (TGGENCO) పరిధిలోని యావత్సంధికి తెలియజేయునది ఏమనగా తెలంగాణ విద్యుత్ నియంత్రణ మండలి సమక్షంలో పిటిషన్ దాఖలు చేయడంలో జాప్యాన్ని క్షమించమని కోరుతూ దరఖాస్తులో పాటు MYT టారిఫ్ ప్రేమ్ వర్క్స్ ట్రీండ్ TGGENCO ప్రస్తుత స్టేషన్ల కొరకు FY2025-26 కొరకు వార్షిక టారిఫ్ పిటిషన్ దాఖలు చేసినది. ఈ దాఖలను ఓ.పి నెం.25 ఆఫ్ 2025 మరియు ఓ.పి నెం.09 ఆఫ్ 2025 లో గౌరవ కమిషనరీ వారిచే సమెదు చేయబడ్డాయి.

2. దాఖలం కాపీలు మరియు ప్రతిపాదనలు టీన్ ఇంజనీర్ (కోల్ & కమర్షియల్) కార్యాలయం, రూమ్ నెం.255, TGGENCO, విద్యుత్ సౌధ, ఖైరతాబాద్, హైదరాబాద్ లో అందుబాటులో ఉన్నాయి. ఈ ప్రతిపాదనలు www.tggenco.com మరియు www.tgerc.telangana.gov.in లో కూడా అందుబాటులో ఉన్నాయి. అసక్తిగల వ్యక్తులు పైన పేర్కొన్న దాఖలాలను ఏదైనా కార్యాలయం వద్ద కార్యాలయ పని వేళల్లో ఉచితంగా పరిశీలించవచ్చును. ఈ దాఖలాల ప్రతులను 04.03.2025 నుండి పై కార్యాలయాల నుండి ఫోటోకాపీ ఛార్జీల చెల్లింపుపై పొందవచ్చు.

3. అభ్యంతరాలు/సలహాలు, ఏదైనా ఉంటే, పైన పేర్కొన్న దాఖలాలపై, సహాయక మెటీరియల్తో పాటు, టీన్ ఇంజనీర్ (కోల్ & కమర్షియల్) రూమ్ నెం.255, TGGENCO, విద్యుత్ సౌధ, ఖైరతాబాద్, హైదరాబాద్ -500082 వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 18.03.2025 సాయంత్రం 5 గంటల లోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న దిరునామాలో కమిషనరీ సెక్రటరీ, TGERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు & సలహాలు నివేదించువారు వారి సంతకము(లు) మరియు పూర్తి పేరు, పోస్టల్ దిరునామా పొందుపరచగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వద్దం తరఫున అభ్యంతరాలు/సలహాలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. అభ్యంతరాలు(లు) వ్యక్తిగతంగా వినిపించాలనుకుంటే ప్రత్యేకంగా పేర్కొనవలెను. అభ్యంతరాలు/సలహాల వివరాలను ఈ శ్రీంధి తెలుపబడిన పద్ధతిలో పొందుపర్చి జతపరచవలెను.

అభ్యంతరాలు మరియు పేరు మరియు పూర్తి దిరునామా	అభ్యంతరాల(ల)/ సూచన(ల) సంక్షిప్త వివరాలు	MYT టారిఫ్ ప్రేమ్ వర్క్స్ ట్రీండ్ TGGENCO ప్రస్తుత స్టేషన్ల కొరకు FY 2025-26 కొరకు వార్షిక టారిఫ్ పిటిషన్ కొరకు TGGENCO దాఖలాలకు ఎదురుగా అభ్యంతరాలు	TGGENCO's కార్యాలయము అభ్యంతర ప్రతిని పంపిన రుజువును జతపరచవలెనని (అవును/ కాదు)	అభ్యంతరాలు స్వక్తిగతంగా వినిపించాలను కున్నారా (అవును/కాదు)
---	---	---	---	--

4. తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారు తేది 24.03.2025 ఉ.10.30 గంటల నుండి కోర్ట్ హాలు, TGERC, "విద్యుత్ నియంత్రణ భవన్" జి.టి.ఎస్ కాలనీ, కల్వార్ నగర్, హైదరాబాద్ 500045 లో బహిరంగ విచారణ నిర్వహించాలని భావిస్తోంది.

సం/-
చైర్మన్ మరియు మేనేజింగ్ చైర్మన్
TGGENCO
DIPR RO No. 10829-PP/CL/ADVT/1/2024-25 తేది: 03.03.2025

بمقام وید پوت میٹرن بھون، جی۔ ٹی۔ انیس۔ کالونی، کلیان نگر، حیدرآباد 500045، تلنگانہ۔

فون: (ٹالس): 040-23397625 'نیا کس: 040-23397489 ای میل: secy@tserc.gov.in

تلفنگانه پاورجنريشن کارپوريشن لميٽيڊ
ويڊيوت سڊها، حيدرآباد. 500082

1. قمار کو روک دینا اور ملکی چالوں سے شکست کا تجربہ کرنا اور پھر ملحدہ (TGGENCO) نے شعلہ آتش پیل کر لی کیونکہ (TGERC) کے اجلاس میں سال 2025-26 کے لیے
ملحدہ طرح پیش کیے۔ TGGENCO کے مورخہ 11/11/2025 کے فیصلے کی بنیاد پر ملکی چالوں سے شکست کا تجربہ کرنا اور پھر ملحدہ (TGGENCO) نے شعلہ آتش پیل کر لی کیونکہ (TGERC) کے اجلاس میں سال 2025-26 کے لیے
2. ملحدہ فیصلے اور جہاز کی نقل و حرکت پر غور کیا جائے گا۔ ملحدہ (TGGENCO) نے شعلہ آتش پیل کر لی کیونکہ (TGERC) کے اجلاس میں سال 2025-26 کے لیے
3. ملحدہ فیصلے اور جہاز کی نقل و حرکت پر غور کیا جائے گا۔ ملحدہ (TGGENCO) نے شعلہ آتش پیل کر لی کیونکہ (TGERC) کے اجلاس میں سال 2025-26 کے لیے

[illegible][illegible]

محکمہ ایئر سیکیورٹی کی پیشین گوئیوں کے تحت کراچی میں 24-03-2025ء 10:30 بجے

شرح دستخط /
چیزمین و مینجنگ ڈالر کٹر
TGGECO

04-03-2025

R.O.No.: 1068-PP/CL-AGENCY/ADVT/1/2024-25, Date: 03.03.2025

**LIST OF STAKEHOLDERS WHO SUBMITTED WRITTEN
OBJECTIONS/SUGGESTIONS**

Sl. No.	Name and address of the stakeholders	Date of Objection received
1	M. Venugopala Rao Senior Journalist & Convener, Centre for Power Studies , H.No.1-100/MP/101, Monarch Prestige, Journalists Colony, Serilingampally Mandal , Hyderabad - 500 032	18.03.2025
2	TGDISCOMS- TGSPDCL, Mint compound, Hyderabad	18.03.2025

**LIST OF STAKEHOLDERS WHO PARTICIPATED IN PUBLIC HEARING HELD
ON 24.03.2025**

Sl. No.	Name and address of the stakeholders
1	TGDISCOMS- Sri V. Prabhakar, Chief Engineer (IPC) TGSPDCL, Corporate Office 6-1-50, 1 st Floor, Mint Compound, Hyderabad 500 063.